

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,882	--	--	1,673	1,065	475	262	7,826	3,007	0
Hydrocarbon Gas Liquids	2,970	0	413	1	715	--	172	279	1,431	2,215
Natural Gas Liquids	2,970	0	222	0	703	--	163	279	1,431	2,021
Ethane	1,274	--	7	--	398	--	5	--	138	1,535
Propane	909	--	144	0	230	--	21	--	1,023	239
Normal Butane	190	--	83	--	97	--	56	87	265	-37
Isobutane	293	--	-12	--	29	--	6	114	3	186
Natural Gasoline	304	0	--	--	-51	--	76	79	2	96
Refinery Olefins	--	--	191	1	11	--	9	--	--	194
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	199	--	11	--	0	--	--	211
Normal Butylene	--	--	-7	1	--	--	9	--	--	-16
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	34	--	501	-1,734	212	-27	-1,409	319	130
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	34	--	1	166	122	0	260	63	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	166	3	0	141	63	0
Fuel Ethanol	--	15	--	--	164	14	-1	133	62	0
Renewable Fuels Except Fuel Ethanol	--	19	--	1	2	-11	0	9	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	456	9	--	-16	147	204	130
Motor Gasoline Blend Comp. (MGB)	--	--	--	44	-1,909	90	-10	-1,817	51	0
Reformulated	--	--	--	--	-381	150	-4	-230	2	0
Conventional	--	--	--	44	-1,528	-60	-6	-1,587	49	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	6,800	170	-1,459	-86	48	--	2,448	2,930
Finished Motor Gasoline	--	--	1,994	1	-101	-104	0	--	606	1,183
Reformulated	--	--	388	--	--	-140	--	--	--	249
Conventional	--	--	1,605	1	-101	35	0	--	606	934
Finished Aviation Gasoline	--	--	8	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	552	7	-341	--	-4	--	86	136
Kerosene	--	--	4	--	-5	--	0	--	1	-1
Distillate Fuel Oil	--	--	2,876	0	-1,018	18	68	--	1,114	694
15 ppm sulfur and under	--	--	2,655	0	-980	18	73	--	935	685
Greater than 15 ppm to 500 ppm sulfur	--	--	103	--	-7	--	-1	--	96	2
Greater than 500 ppm sulfur	--	--	118	--	-31	--	-4	--	84	7
Residual Fuel Oil	--	--	68	101	15	--	2	--	118	64
Less than 0.31 percent sulfur	--	--	29	2	-3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	9	10	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	20	90	8	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	236	11	3	--	-2	--	--	251
Naphtha for Petro. Feed. Use	--	--	151	10	2	--	-1	--	--	164
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	-1	--	--	87
Special Naphthas	--	--	29	14	-1	--	-1	--	--	44
Lubricants	--	--	115	25	-22	--	-8	--	70	56
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	447	9	22	--	-9	--	433	53
Marketable	--	--	350	9	22	--	-9	--	433	-44
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	80	0	-8	--	1	--	18	54
Still Gas	--	--	339	--	--	--	--	--	--	339
Miscellaneous Products	--	--	50	--	0	--	0	--	1	49
Total	10,852	34	7,213	2,345	-1,412	601	456	6,697	7,205	5,276

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.